ASP-W

# ANNUAL REPORT

OF

#### NAME

RAY ELLIOTT ASPEN CREEK WATER CO 10 S BEAR LAKE BLVD GARDEN CITY UT 84028 Z012 APR 30 AM IO: 55

TO THE

**IDAHO PUBLIC** 

**UTILITIES COMMISSION** 

FOR THE

YEAR ENDED 2011

## ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING December 31, 2011

#### **COMPANY INFORMATION**

1 Give full name of utility	Aspen Creek Water Company, Inc.					
Telephone Area Code ( )	435-946-3503					
E-mail address	vista@bearlake.com					
2 Date of Organization	12/28/1999	12/28/1999				
3 Organized under the laws of the state of	Idaho					
4 Address of Principal Office (number & street)	10 S. Bear Lake Blvd.					
5 P.O. Box (if applicable)						
6 City	Garden City					
7 State	Utah					
8 Zip Code	84028					
9 Organization (proprietor, partnership, corp.)	Corporation					
10 Towns, Counties served	Fish Haven, Idaho					
11 Are there any affiliated companies?	Yes					
If yes, attach a list with names, addresses						
provided to the utility.	a decompliance Explain any defined					
12 Contact Information	Name	Phone No.				
President (Owner)	A. Ray Elliott	435-946-3503				
Vice President	Norman Mecham	435-946-3503				
Secretary	Norman Mecham	435-946-3503				
General Manager	A. Ray Elliott	435-946-3503				
Complaints or Billing	Janie Sorochuk	435-946-3503				
Engineering	A. Ray Elliott	435-946-3503				
Emergency Service	A. Ray Elliott	435-946-3503				
Accounting	Janie Sorochuk	435-946-3503				
13 Were any water systems acquired during the		1433-340-3303				
to the service area during the year?						
If yes, attach a list with names, addresses	No	<del></del>				
provided to the utility.	s & descriptions. Explain any services					
14 Where are the Company's books and records	s kept?					
Street Address	10 S. Bear Lake Blvd.					
City	Garden City	ANALOS STO SERVERATION OF THE				
State	Utah					
Zip	84028					

NAME	Ray Elliott, Aspen Creek Water Co.			_
	COMPANY INFO	RMATION (C	Cont.)	*
	For the Year Ended	•	-	
15 Is the s	system operated or maintained under a			
	service contract?		No	
16 If yes:	With whom is the contract?	<u>n/a</u>		
	When does the contract expire?	<u>n/a</u>		
	What services and rates are included?	<u>n/a</u>		
17 Is wate	er purchased for resale through the syste	m?	No	<u>_</u>
18 <b>If yes</b> :	Name of Organization	<u>n/a</u>		
	Name of owner or operator	<u>n/a</u>		
	Mailing Address	<u>n/a</u>		
	City	<u>n/a</u>		
	State	<u>n/a</u>		
	Zip	<u>n/a</u>		
			Gallons/CCF	\$Amount
	Water Purchased		n/a	
19 Has an	y system(s) been disapproved by the			
	Idaho Division of Environmental Quality	/?	No	_
If yes,	attach full explanation			
20 Has the	e Idaho Division of Environmental Quality	!		
	recommended any improvements?		Yes	_
If yes,	attach full explanation			
21 Numbe	r of Complaints received during year con	cerning:		
	Quality of Service		(	<u>)</u>
	High Bills			<u>)</u>
	Disconnection			<u>)</u>
22 Numbe	r of Customers involuntarily disconnected	d		<u>)</u>
23 Date cu	ustomers last received a copy of the Sum	ımary		
	of Rules required by IDAPA 31.21.01.7	01?	1-Apr-02	2 (New Customers Receive at

Attach a copy of the Summary

If yes, attach full explanation and an updated system map

24 Did significant additions or retirements from the

Plant Accounts occur during the year?

No

time of hookup)

#### **REVENUE & EXPENSE DETAIL**

		For the Year Ended 12/31/20	)11	
	ACCT			-
		400 REVENUES		
1	460	Unmetered Water Revenue	19200	-
2	461.1	Metered Sales - Residential		-
3	461.2	Metered Sales - Commercial, Industrial		_
4	462	Fire Protection Revenue		-
5	464	Other Water Sales Revenue	50	-
6	465	Irrigation Sales Revenue		-
7	466	Sales for Resale	Matteria V V V V V V V V V V V V V V V V V V V	-
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		19250
9	* DEQ	Fees Billed separately to customers		Booked to Acct #
10	** Hook	cup or Connection Fees Collected		Booked to Acct #
11	***Com	mission Approved Surcharges Collected		Booked to Acct #
		401 OPERATING EXPENSES		
12	601.1-6	Labor - Operation & Maintenance		
13	601.7	Labor - Customer Accounts		
14	601.8	Labor - Administrative & General		
15	603	Salaries, Officers & Directors		
16	604	Employee Pensions & Benefits		
17	610	Purchased Water		
18	615-16	Purchased Power & Fuel for Power	7348	
19	618	Chemicals		
20	620.1-6	Materials & Supplies - Operation & Maint.	1521	
21	620.7-8	Materials & Supplies - Administrative & General		
22	631-34	Contract Services - Professional	4373	
23	635	Contract Services - Water Testing		
24	636	Contract Services - Other		
25	641-42	Rentals - Property & Equipment		
26	650	Transportation Expense		
27	656-59	Insurance	761	
28	660	Advertising		
29	666	Rate Case Expense (Amortization)		
30	667	Regulatory Comm. Exp. (Other except taxes)		
31	670	Bad Debt Expense		
32	675	Miscellaneous	428	
33	Total O	perating Expenses (Add lines 12 - 32, also enter c	on Pg 4, line 2)	14431

#### **INCOME STATEMENT**

	ACCT#	For Year Ended 12/31/2011  DESCRIPTION	
1	710017	Revenue (From Page 3, line 8)	19250
2		Operating Expenses (From Page 3, line 33) 14431	
3	403	Depreciation Expense	
4	406	Amortization, Utility Plant Aquisition Adj.	• ,
5	407	Amortization Exp Other	
6	408.10	Regulatory Fees (PUC)	
7	408.11		
8	408.12	Payroll Taxes	
9A	408.13	Other Taxes (list) DEQ Fees	
9B			
9C			
9D			
10	409.10	Federal Income Taxes	
11	409.11	State Income Taxes30	
12	410.10	Provision for Deferred Income Tax - Federal	
13	410.11	Provision for Deferred Income Tax - State	
14	411	Provision for Deferred Utility Income Tax Credits	
15	412	Investment Tax Credits - Utility	
16		Total Expenses from operations before interest (add lines 2-15)	14536
17	413	Income From Utility Plant Leased to Others	
18	414	Gains (Losses) From Disposition of Utility Plant	
19		Net Operating Income (Add lines 1, 17 &18 less line 16)	4714
20	415	Revenues, Merchandizing Jobbing and Contract Work	
21	416	Expenses, Merchandizing, Jobbing & Contracts	
22	419	Interest & Dividend Income	
23	420	Allowance for Funds used During Construction	
24	421	Miscellaneous Non-Utility Income	
25	426	Miscellaneous Non-Utility Expense	
26	408.20	Other Taxes, Non-Utility Operations	
27	409-20	Income Taxes, Non-Utility Operations	
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)	0
29		Gross Income (add lines 19 & 28)	4714
30	427.3	Interest Exp. on Long-Term Debt	
31	427.5	Other Interest Charges	
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)	4714

#### **ACCOUNT 101 PLANT IN SERVICE DETAIL**

For Year Ended 12/31/2011

	SUB ACCT :	# DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization				
2	302	Franchises and Consents				
3	303	Land & Land Rights	10000			10000
4	304	Structures and Improvements	14500			14500
5	305	Collecting & Impounding Reservoirs	90000			90000
6	306	Lake, River & Other Intakes				
7	307	Wells	143380			143380
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains				
10	310	Power Generation Equipment				-
11	311	Power Pumping Equipment	40051			40051
12	320	Purification Systems				
13	330	Distribution Reservoirs & Standpipes _				
14	331	Trans. & Distrib. Mains & Accessories _	79650			79650
15	333	Services				
16	334	Meters and Meter Installations	1500			1500
17	335	Hydrants	14500			14500
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment				
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment				***************************************
22	342	Stores Equipment _				
23	343	Tools, Shop and Garage Equipment				
24	344	Laboratory Equipment _				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE	393581			393581
		(Add lines 1 - 28)	Enter begin	ning & end of y	ear totals on Pg 7	, Line 1

Name:	Ray Elliott, Aspen Creek Water Co.	

#### **ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL**

For Year Ended 12/31/2011

	SUB ACCT#	# DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements	5	6800	7525	725
2	305	Collecting & Impounding Reservoirs	5	45000	49500	4500
3	306	Lake, River & Other Intakes				
4	307	Wells	5	43560	49200	5640
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment	10	29904	34833	4929
9	320	Purification Systems				
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories	5	35772	39754	3982
12	333	Services				
13	334	Meters and Meter Installations	10	1500	1650	150
14	335	Hydrants	5	7250	7975	725
15	336	Backflow Prevention Devices				· · · · · · · · · · · · · · · · · · ·
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		169786	190437	20651

Enter beginning & end of year totals on Pg 7, Line 7

#### **BALANCE SHEET**

For Year Ended 12/31/2011

		<u>ASSETS</u>	Balance Beginning	Balance End of	Increase or
	ACCT	# DESCRIPTION	of Year	Year	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	393581	393581	0
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			·
6		Subtotal (Add Lines 1 - 5)	393581	393581	0
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	-169786	-190437	-20651
8	108.2	Accum. Depr Utility Plant Lease to Others			
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	223795	203144	-20651
14	123	Investment in Subsidiaries			
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	1020	3178	2158
18	135	Short Term Investments			
19	141	Accts/Notes Receivable - Customers	0	-850	-850
20	142	Other Receivables	9300	12706	3406
21	145	Receivables from Associated Companies			
22	151	Materials & Supplies Inventory			
23	162	Prepaid Expenses			
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)	10320	15034	4714
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges (Escrow)	0	0	0
31		Total Assets (Add lines 13, 16 & 26 - 30)	234115	218178	-15937

#### **BALANCE SHEET**

For Year Ended 12/31/2011

		LIABILITIES & CAPITAL	Balance	Balance	Increase
	ACCT #	DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	201-3	Common Stock	3000	3000	0
2	204-6	Preferred Stock		-	
3	207-13	Miscellaneous Capital Accounts	1559	1559	0
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	5761	10475	4714
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	10320	15034	4714
9	221-2	Bonds			
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable			
13	232	Notes Payable			
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility		-	
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction	393581	393581	. 0
28	272	Accum. Amort. of Contrib. in Aid of Const. **	-169786	-190437	-20651
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	223795	203144	-20651
31	TOTAL	LIAB & CAPITAL ( Add lines 8 & 30)	234115	218178	-15937

<sup>\*\*</sup> Only if Commission Approved

	Name: Ray Elliott, Aspen Creek Water Co.				
	STATEMEN	T OF RETAINED	EARNINGS		
	For Year Ended	12/31/201	1		
1	Retained Earnings Balance @ Beginning of Yea	ar	_	10320	
2	Amount Added from Current Year Income (Fron	n Pg 4, Line 32)	·	4714	
3	Other Credits to Account				
4	Dividends Paid or Appropriated				
5	Other Distributions of Retained Earnings		·		
6	Retained Earnings Balance @ End of Y	'ear	=	15034	
	CAPI	TAL STOCK DE	TAIL		
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)		Authorized	Outstanding	Paid
	Common Stock \$1 Par Value	<del>-</del>	50000	3000	0
		-			
		-			
		-			
		•		1	
	DETA	IL OF LONG-TEI	RM DEBT		
		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
	N/A				

	Name: Ray Elliott, Aspen Creek Water Co.			-	
	SYSTEM	/ ENGINEERIN	G DATA		
	For Year Ended	12/31/201	1	-	
1	Provide an updated system map if significant cha	anges have bee	n made to the syst	em during the yea	nr.
2	Water Supply:  Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
	Dempster Y-750 Aspen Creek	300	Chlorine	11439	Well
3	System Storage:				
		Total Capacity 000's	Usable Capacity 000's	Type of Reservoir (Elevated,Pres-	Construction (Wood, Steel
	Storage Designation or Location	Gal.	Gal.	urized, Boosted)	Concrete)
	Storage Tank- Aspen Creek	115	100	Elevated	Concrete

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

	Name: Ray Elliott, Aspen Creek Water Co.			-		
		M ENGINEERING (continued) 12/31/2011				
4	Pump information for ALL system pumps, includ			-		
•	Designation or Location  & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year	
	Dempster Y-750 Aspen Creek	40	300	140	22889	_
	Dempster 1-700 Aspen Orean	70				_
						-
						_
						_
						-
						_
						_
						_
						-
5	** Submit pump curves unless previously pro Attach additional sheets if inadequate space				ano your	
-	What was the total amount pumped this		11,667,47	4		
	What was the total amount pumped dur	2,168,77	5			
	What was the total amount pumped on	the peak day?			76,04	1
6 <sub>1</sub>	6 If customers are metered, what was the total amount sold in peak month?				N//	Δ
7	Was your system designed to supply fire flows?				Yes	
	If Yes: What is current system rating?				1000 GPM	_
	g.					_
8	How many times were meters read this year?					1
	During which months?				July	
					, ,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
_	The second different contains a sold by a second				•	
9	How many additional customers could be served with no system improvements except a service line and meter?				6	7
	How many of those potential additions a	are vacant lots?			6	
	, ion many or aroso potential additions of	varactition				Ť
10	Are backbone plant additions anticipated during If Yes, attach an explanation of project				Yes	_

2017

11 In what year do you anticipate that the system capacity (supply, storage or distribution)

will have to be expanded?

Name:	Ray Elliott, Aspen Creek Water Co.	

#### SYSTEM ENGINEERING DATA

(continued)

For Year Ended 12/31/2011

#### **FEET OF MAINS**

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
	6"	12600			12600
	2"	700			700
	8"	5250			5250

#### **CUSTOMER STATISTICS**

		Number of Customers		Thousands of Gallons Sold		
		This	Last	This	Last	
		Year	Year	Year	Year	
2	Metered:					
2A	Residential	38	38	11467	11239	
2B	Commercial					
2C	Industrial		·			
3	Flat Rate:					
3A	Residential					
3B	Commercial					
3C	Industrial					
4	Private Fire Protection					
5	Public Fire Protection					
Ĭ	T date the transfer					
6	Street Sprinkling			<u> </u>		
7	Municipal, Other					
	• /					
8	Other Water Utilities					
	TOTALS (Add lines 2 through 8)	38	38	11467	11239	

### **CERTIFICATE**

State of Idaho ) ss			
County of )			
I, the undersigned Ra	ay Elliott and	, of the	e Aspen Creek Water Co
on our oath do severally say t	hat the foregoing repo	rt has been prepared	under our direction,
from the original books, paper	s and records of said	utility; that we have ca	refully examined same, and
declare the same to be a corre	ect statement of the b	usiness and affairs of	said utility for the period
covered by the report in respe			
knowledge, information and be			
		× 6	Chief Officer)
		* 0	(Officer in Charge of Accounts)
scribed and Sworn to Before M	le		
Ab day of April  Rush U fung  NOTARY PUBLIC	<u>,2012</u>		Notary Public LINDA N. JENNINGS Commission #577116 My Commission Expires January 9, 2013 State of Utah
Commission Expires	7-2013	the same and	

gdk/excel/jnelson/anulrpts/wtrannualrpt

#### Aspen Creek Water, Co. Attachment to Annual Report

#### **Line 11: Affiliated Companies**

Executive Recreational Properties 10 S. Bear Lake Blvd. Garden City, Utah 84028

Management company that provides accounting and management services.

Lake Vista Properties, LLC 10 S. Bear Lake Blvd. Garden City, Utah 84028 Land Developer who is responsible for Developing the land that the Water Company will service.

#### Line 20: Recommended Improvements by Division of Environmental Quality

Recommendation was made that a 2<sup>nd</sup> Well be drilled and added to the water system because of expansion of the subdivision. The Well has been drilled and was completed in February 2007. No other recommendations have been made at this time.

#### System Engineering Data- Line 10: Back Bone Plant Additions

A pump house for the new well is expected to be completed in 2012 at an estimated cost of \$15,000. A backup generator and auto switch is also expected to be completed in 2012 at a cost of \$30,000. These costs will be provided by the developer.

# SUMMARY OF RULES AND REGULATIONS OF THE IDAHO PUBLIC UTILITIES COMMISSION GOVERNING CUSTOMER RELATIONS OF NATURAL GAS, ELECTRIC AND WATER PUBLIC UTULITIES UNDER THE JURISDICTION OF THE IDAHO PUBLIC UTILITIES COMMISSION

A utility may terminate service to a customer without his/her permission after adequate notice for the following reasons:

- A) Non-payment of delinquent bills.
- B) Failure to abide by the terms of payment arrangement.
- C) Misrepresentation of identity
- D) Unauthorized diversion or use of the utility
- B) Non-sufficient funds check.

Actions customer may take to avoid termination:

- A) Pay in full or make payment arrangements with the utility company.
- B) A physicians certificate stating the existence of a medical emorgency.
- C) An informal of formal complaint concerning the termination may be filed with the utility:

Aspen Creek Water Co. 10 South Bear Lake Blvd. Garden City, Utah 84028 (435) 946-3500

Or if you are unable to contact the utility company you may file with the Idaho Public Utilities Commission, P.O. Box 83720, Boise, Idaho 83720 or call 1-800-432-0369.

Complete set of customer Rules & Regulations on file with ASPEN CREEK WATER CO. and the Idaho Public Utilities Commission.

Aspen Creek Water Co.
Asset Listing and Depreciation

Asset Listing and Depreciation 12-31-11	<u>Date</u>	<u>Life</u>	Cost	12/31/2010 Accm Dep	C/Y <u>Deprec</u>	12/31/2011 Accm Dep
Land			10000	0	0	0
Hydrants 2001 Additions	1/1/2001	20	14500	7250	725	7975
Total Hydrants			14500	7250	725	7975
Structures & Improvements 2001 Additions	4 /4 /0004	20	40000	F000	500	EE00
2001 Additions 2003 Pumphouse, stairs, doors	1/1/2001 1/1/2003	20 20	10000 4500	5000 1800	500 225	5500 2025
Total Structures & Improv			14500	6800	725	7525
Resevoirs & Standpipes 2001 Additions	1/1/2001	20	90000	45000	4500	49500
Total Resevoirs & Standpipes 90000 45000 4500 4950					49500	
Power Pumping Equip 2001 Additions	1/1/2001	10	18500	18500	1850	20350
2007 Additions	6/1/2007	7	17293	9884	2471	12355
2008 Additions	7/1/2008	7	4258	1520	608	2128
Total Pumping Equipment 40051 29904 4929 348					34833	
Meters & Meter Installations 2001 Additions	1/1/2001	10	1500	1500	150	1650
Total Meters & Meter Install.	1500 1500 150 1650				1650	
Transportation & Distribution Mains		17.12.4	n- 1 (3 <b>6</b> 1 (4) (4) (4) (4)	VI em Landone do estado en elemento en elemento de la elemento de la elemento de la elemento de la elemento de	n • 91 mmg ( 1 mm ) ( 3.0 mm ) (4.00	
2001 Additions	1/1/2001	20	55650	27822	2782	30604
2004 Additions	1/1/2004	20	15000	5250	750	6000
2005 Additions	1/1/2005	20	9000	2700	450	3150
Total Transportation & Dist. Mains			79650	35772	3982	39754
Wells	4 14 10005	00	70000	05000	0500	00500
2001 Additions 2007 Additions	1/1/2005 6/1/2007	20 20	70000 73380	35000 8560	3500 2140	38500 10700
Total Well 143380 43560 5640 49200						
Totals			393581	169786	20651	190437